SCE&G.

Byron W. Hinson Director Rates and Regulatory Services

December 7, 2017

Ms. Jocelyn Boyd Chief Clerk & Administrator The Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, South Carolina 29210

Dear Ms. Boyd:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Electric Retail Operations and Gas Distribution Operations, for the twelve months ended September 30, 2017.

Sincerely,

Byron W. Hinson

CW

Attachments

c: Dawn Hipp (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, Kevin B. Marsh, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all ir able S sion 0 ea

information contained therein has been prep	pared and presented in accordance with all applica
South Carolina general statutes, Commission	on rules and regulations, and applicable Commission
Orders. Any violation of this Certification	may result in the Commission initiating a formal
earnings review proceeding.	
	13 March
	Signature of Chief Executive Officer
	Kevin B. Marsh Typed or Printed Name of Person Signing
	Chaitman of the Board, Chief Executive Officer Title Title Title
	Date Signed
Subscribed and Sworn to me on this20-1/1/	of DECEMBER,
Amat A (Z)frythal Notary Public	
My Commission Expires: July 2	2020
Carol G O'Shields	

Notary Public Gaston County, NC

CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Signature of Chief Financial Officer

Jimmy E. Addison
Typed or Printed Name of Person Signing

Chief Financial Officer
Title

 $\frac{12/7/17}{\text{Date Signed}}$

Subscribed and Sworn to me on this <u>Securify</u> of <u>Qecantilly</u>
20 1 17.

Outpublic hold and Sworn to me on this <u>Securify</u> of <u>Qecantilly</u>
Notary Public

My Commission Expires: 07-25-2021

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY RETAIL ELECTRIC OPERATING EXPERIENCE

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	ACCOUNTING & PROFORMA ADJUSTMENTS (\$)	TOTAL AS ADJUSTED (\$)
	COL. A	COL. B	COL. C
OPERATING REVENUES	2,573,825,310	(452,787,901)	2,121,037,409
OPERATING EXPENSES			
Fuel Costs	623,287;164	=	623,287,164
Other O&M Expenses	583,711,611	4,392,040	588,103,651
Depree. & Amort. Expenses	267,744,349	2,490,706	270,235,055
Taxes Other Than Income	206,069,444	3,912,165	209,981,609
Income Taxes	189,028,533	(124,043,294)	64,985,239
Total Operating Expenses	1,869,841,101	(113,248,383)	1,756,592,718
Operating Return	703,984,209	(339,539,518)	364,444,691
Customer Growth	3,407,903	(1,643,670)	1,764,233
Int. on Customer Deposits	(1,114,066)		(1,114,066)
Total Income for Return	706,278,046	(341,183,188)	365,094,858
ORIGINAL COST RATE BASE			
Gross Plant in Service	9,642,974,430	(5,438,464)	9,637,535,966
Reserve for Depree.	3,777,308,466	664,854	3,777,973,320
and analysis of the second sec			
Net Plant	5,865,665,964	(6,103,318)	5,859,562,646
CWIP	4,885,050,807	(4,682,396,997)	202,653,810
Net Deferred/Credits	9,547,089	18,928	9,566,017
Accum. Def. Income Taxes	(1,144,013,449)	(296,866,643)	(1,440,880,092)
Materials & Supplies Working Capital	422,196,596	14,274,571	436,471,167
vvoiking Capital	17,474,474	549,005	18,023,479
Total Original Cost Rate Base	10,055,921,481	(4,970,524,454)	5,085,397,027
RATE OF RETURN	7.02%		7.18%
RETURN ON EQUITY	8.09%		8.39%
economica adelladare adiabat-communication d			5.5070

Note: For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 8.97%

Supplemental Schedule To Exhibit A

SOUTH CAROLINA ELECTRIC & GAS COMPANY ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

RATE BASE LONG-TERM DEBT RATIO	\$	10,325,934,700 <u>47.82%</u>
AVERAGE COST OF DEBT	\$	4,937,861,974 <u>5.86%</u>
ANNUALIZED INTEREST TAX BOOK INTEREST	\$ \$	289,358,712 246,416,868
INTEREST ADJUSTMENT	\$	42,941,844
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX @ 5%	\$	(2,147,092)
FEDERAL INCOME TAX @ 35%	\$	(14,278,163)
TOTAL INCOME TAX EFFECT	\$	(16,425,255)
RETAIL ELECTRIC RATE BASE PERCENTAGE		98.05%
	\$	(16, 105, 546)

EXHIBIT A-1

SOUTH CAROLINA ELECTRIC & GAS COMPANY PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT SEPTEMBER 30, 2017

	L PER BOOKS ADJ. OR REGULATORY ORDERS \$	RATIOS %		ALLOCATED TO RETAIL \$
ELECTRIC PLANT IN SERVICE				
Production	\$ 4,658,637,485	96.83%	\$	4,510,958,676
Transmission	\$ 1,323,838,257	96.67%	\$	1,279,688,251
Distribution	\$ 3,259,344,267	99.99%	\$	3,258,985,738
General	\$ 202,819,781	97.92%	\$	198,602,063
Intangible	\$ 74,699,960	97.92%	\$	73,146,545
Common	\$ 328,422,841	97.92%	\$	321,593,157
TOTAL	\$ 9,847,762,591		\$	9,642,974,430
CONSTRUCTION WORK IN PROGRESS				
Production	\$ 4,588,062,052	96.83%	\$	4,442,620,484
Transmission	\$ 363,3911,847	96.67%	\$	351,272,729
Distribution	\$ 16,649,128	99.99%	\$	16,647,297
General	\$ 36,279,624	97.92%	\$	35,525,175
Intangible	\$ 38,314,863	97.92%	\$	37,518,090
Common	\$ 1,498,187	97.92%	\$	1,467,032
TOTAL	\$ 5,044,195,701		\$	4,885,050,807
RESERVE FOR DEPRECIATION				
Production	\$ 2,187,904,354	96.83%	\$	2,118,547,786
Transmission	\$ 363,297,903	96.67%	\$	351,200,083
Distribution	\$ 1,017,664,277	99.99%	\$	1,017,552,334
General	\$ 151,843,680	97.71%	\$	148,373,297
Common	\$ 144,947,742	97.71%	\$	141,634,966
TOTAL	\$ 3,865,657,956		<u>\$</u>	3,777,308,466

EXHIBIT A-2

SOUTH CAROLINA ELECTRIC & GAS COMPANY RETAIL ELECTRIC OPERATIONS

AT SEPTEMBER 30, 2017

NET DEFERRED DEBITS/CREDITS	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PROFORMA ADJUSTMENTS	TOTAL AS ADJUSTED
Environmental	(360,119)		(360, 119)
Wateree Scrubber Deferral - Ratebase Adj	14,565,160	<u></u>	14,565,160
FASB 106 Rate Base Reduction	(101,417,573)	18,928	(101,398,645)
Pension Deferral - Rate Base Adj	31,970,463	~	31,970,463
Canadys Retirement - Rate Base Adj	64,789,157	H	64,789,157
Storm Reserve	; <u> </u>	-	
TOTAL	9,547,089	18,928	9,566,017
MATERIALS & SUPPLIES			
Nuclear Fuel	247,875,031	=	247,875,031
Fossil Fuel	41,977,365	14,274,571	56,251,936
Other Materials & Supplies	132,344,200	-	132,344,200
TOTAL	422,196,596	14,274,571	436,471,167
WORKING CAPITAL, OTHER THAN MATERI	ALS & SUPPLIES		
Working Cash	114,617,930	549,005	115,166,935
Prepayments	84,561,428		84,561,428
Total Investor Advanced Funds	199,179,358	549,005	199,728,363
Less: Customer Deposits	(54,354,631)	2 0	(54,354,631)
Average Tax Accruals	(117,253,805)		(117,253,805)
Nuclear Refueling	(1,688,716)	-3	(1,688,716)
Injuries & Damages	(8,407;732)	- X	(8,407;732)
TOTAL WORKING CAPITAL	17,474,474	549,005	18,023,479

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SOUTH CAROLINA ELECTRIC & GAS COMPANY ACCOUNTING & PRO FORMA ADJUSTMENTS TOTAL ELECTRIC OPERATING EXPERIENCE

TWELVE MONTHS ENDED SEPTEMBER 30,	2017
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				DEPREC. &	TAXES	STATE	FEDERAL							2
			O & M	AMORT.	OTHER THAN	INCOME TAX	INCOME TAX	PLANT IN	ACCUM.		MATERIALS &		DEFERRED	WORKING =
ADJ. #	DESCRIPTION	REVENUES	EXPENSES	EXPENSE	INCOME	@ 5%	@ 35%	SERVICE	DEPREC.	CWIP	SUPPLIES	ADIT	DBT/CRDT	CASH
1	WAGES, BENEFITS & PAYROLL TAXES		24,175,897		1,708,189	(1,294,204)	(8,606,459)							3,021,987
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,520,312)		(497,347)	350,883	2,333,372							(815,039)
3	ANNUALIZE HEALTH CARE		(619,011)			30,951	205,821							(77,376)
4	REMOVE EMPLOYEE CLUBS			(135,839)		6,792	45,166	(5,558,780)	(2,153,741)					- [
5	PROPERTY RETIREMENTS				2			145	¥					1
6	REMOVE NEW NUCLEAR AMOUNTS	(416,480,084)			(1,852,503)	(20,731,379)	(137,863,671)			(4,835,683,443)		(306,585,400)		5
7	CWIP							4,834		(4,834)				5
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,670,761		(133,538)	(888,028)		2,820,105					Dec
9	ADJUST PROPERTY TAXES				4,848,850	(242,443)	(1,612,242)							
10	ANNUALIZE INSURANCE EXPENSE		(508,340)			25,417	169,023							(63,543)
11	OPEB		(31,504)			1,575	10,475						19,454	(3,938)
12	TAX EFFECT OF ANNUALIZED INTEREST					7,191,965	47,826,565							- :
13	REMOVE AMOUNTS ASSOCIATED WITH DSM	(36,307,817)	(11,656,124)		(161,497)	(1,224,510)	(8,142,990)							(1,457,016)
14	FUEL INVENTORY										14,880,195			
	TOTAL	(452,787,901)	4,840,606	2,534,922	4,045,692	(16,018,491)	(106,522,968)	(5,553,946)	666,364	(4,835,688,277)	14,880,195	(306,585,400)	19,454	605,075 C

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SOUTH CAROLINA ELECTRIC & GAS COMPANY ACCOUNTING & PRO FORMA ADJUSTMENTS RETAIL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED SEPTEMBER 30, 2017

	SOUTH CAROLINA ELECTRIC & GAS COMPANY ACCOUNTING & PRO FORMA ADJUSTMENTS RETAIL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED SEPTEMBER 30, 2017											ELECTR		
				DEPREC. &	TAXES	STATE	FEDERAL							0
			O & M	AMORT.	OTHER THAN	INCOME TAX	INCOME TAX	PLANT IN	ACCUM.		MATERIALS &		DEFERRED	WORKING Z
ADJ. #	DESCRIPTION	REVENUES	EXPENSES	EXPENSE	INCOME	@ 5%	@ 35%	SERVICE	DEPREC.	CWIP	SUPPLIES	ADIT	DBT/CRDT	CASH >
1	WAGES, BENEFITS & PAYROLL TAXES		23,523,148		1,662,068	(1,259,261)	(8,374,084)							2,940,394
2	INCENTIVE COMPENSATION ADJUSTMENT		(6,344,264)		(483,919)	341,409	2,270,371							(793,033)
3	ANNUALIZE HEALTH CARE		(602,298)			30,115	200,264							(75,287)
4	REMOVE EMPLOYEE CLUBS			(132,734)		6,637	44,134	(5,443,183)	(2,104,517)					- E
5	PROPERTY RETIREMENTS								•					l N
6	REMOVE NEW NUCLEAR AMOUNTS	(416,480,084)			(1,852,503)	(20,731,379)	(137,863,671)			(4,682,392,278)		(296,866,643)		201
7	CWIP							4,719		(4,719)				7 [
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,623,440		(131,172)	(872,294)		2,769,371					Dece
9	ADJUST PROPERTY TAXES				4,748,016	(237,401)	(1,578,715)							3
10	ANNUALIZE INSURANCE EXPENSE		(497,769)			24,888	165,508							(62,221)
11	OPEB		(30,653)			1,533	10,192						18,928	(3,832)
12	TAX EFFECT OF ANNUALIZED INTEREST					6,964,331	46,312,801							;; -
13	REMOVE AMOUNTS ASSOCIATED WITH DSM	(36,307,817)	(11,656,124)		(161,497)	(1,224,510)	(8,142,990)							(1,457,016) W
14	FUEL INVENTORY	AL (452,787,901)	4,392,040	2 400 700	2 042 405	/46 244 240\	(407 929 424)	/E 429 4C4\	664.054	/4 690 206 007	14,274,571	/200 900 0421	18,928	549,005 S
	IOIA	452,787,9UII)	4,392,040	2,490,706	3,912,165	(16,214,810)	(107,828,484)	(5,438,464)	664,854	(4,682,396,997)	14,274,571	(296,866,643)	18,928	549,005

EXHIBIT B

SOUTH CAROLINA ELECTRIC & GAS COMPANY CAPITAL STRUCTURE AT SEPTEMBER 30, 2017

RETAIL ELECTRIC	CAPITALIZATION \$	RATIO %	EMBEDDED COST/RATE %	OVERALL COST/RATE %
LONG-TERM DEBT	4,928,770,000	47.82	5.86	2.80
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	5,377,832,362	52.18	8.39	4.38
TOTAL	10,306,702,362	100.00		<u>7.18</u>

EXHIBIT C

SOUTH CAROLINA ELECTRIC AND GAS COMPANY EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK

\$359,499,330

EARNINGS PER SHARE

\$2.52

AVG. NUMBER OF SHARES OUTSTANDING

142,916,917

EXHIBIT D

SOUTH CAROLINA ELECTRIC & GAS COMPANY RATIO OF EARNINGS TO FIXED CHARGES ¹ TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE		
NO.	_	\$000's
1	EARNINGS	
2	Net Income	526,574
3	Losses from Equity Investees	4,277
4	Total Fixed Charges, As Below	291,811
5	TOTAL EARNINGS	822,662
6	FIXED CHARGES	
7	Interest on Long-Term Debt	270,444
8	Other Interest	14,552
9	Amort, Of Debt Prem Discount & Exp. (Net)	2,920
10	Rental Int. Portion	3,895
11	Distribution on Trust Preferred	
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	
14	Total Fixed Charges and Preference Security Dividend	291,811
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	1 - SEC COVERAGE	

EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE 12 MONTHS ENDED September, 2017

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PROFORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COLA \$	COL. B	COL.C \$
OPERATING REVENUES	400,027,912	8,776,083	408,803,995
OPERATING EXPENSES	,		
Cost of Gas	204,725,614		204,725,614
Other O&M Expenses	71,135,035	3,045,440	74,180,476
Depree. & Amort. Expenses	29,630,524	1,440,011	31,070,535
Taxes Other Than Income	28,272,711	2,662,559	30,935,271
Income Taxes	17,803,124	630,280	18,433,403
State	365,937	82,389	448,327
Federal	3,165,886	547,890	3,713,776
Def. Inc. Taxes (Net)	14,384,000	-	14,384,000
Invest. Tax Cr. (Net)	(112,700)	(1 4)	(112,700)
Total Operating Expenses	351,567,008	7,778,290	359,345,298
Operating Return	48,460,904	997,793	49,458,697
Customer Growth	891,555	18,357	909,9111
Int. on Cust. Deposits Net	(174,146)		(174,146)
Total Income For Return	49,178,313	1,016,150	50,194,462
ORIGINAL COST RATE BASE			
Gross Plant in Service	1,181,807,777	(710,790)	1,181,096,987
Reserve for Depre.	445,404,862	291,274	445,696,136
Net Plant	736,402,915	(1,002,064)	735,400,851
CWIP	8,553,879	(85,658)	8,468,220
Accum. Def. Income Taxes	(166,573,800)	_	(166,573,800)
Net Deferred Debits / Credits	(427,391)	3,410	(423,980)
Materials & Supplies	21,165,230	-	21,165,230
Working Capital	(1,693,452)	380,680	(1,312,772)
Total Original Cost Rate Base	597,427,380	(703,632)	596,723,748
RATE OF RETURN	8.23%		8.41%
RETURN ON EQUITY	10.41%1		10.759%1

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

SOUTH CAROLINA ELECTRIC AND GAS COMPANY GAS ANNUALIZED INTEREST EXPENSE 12 MONTHS ENDED

September, 2017

RATE BASE LONG-TERM DEBT RATIO		\$597,427,380 0.4782
		\$285,689,773
AVERAGE COST OF DEBT		0.0586
ANNUALIZED INTEREST		\$16,741,421
TAX BOOK INTEREST		\$21,703,902
INTEREST ADJUSTMENT		(\$4,962,481)
ADJUSTMENT TO INCOME TAXES:		8
STATE INCOME TAX	\$248,124	
FEDERAL INCOME TAX	\$1,650,025	
TOTAL INCOME TAX EFFECT		\$1,898,149

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

SOUTH CAROLINA ELECTRIC & GAS COMPANY RATE BASE DETAIL TOTAL GAS OPERATIONS 12 MONTHS ENDED September, 2017

	PER BOOKS ADJ.	ACCOUNTING &	
	FOR RGULATORY	PRO FORMA	TOTAL AS
NET DEFERRED DEBITS/CREDITS	ORDERS	ADJUSTMENTS	ADJUSTED
	\$	\$	\$
ENVIRONMENTAL	9, 174,769	0	9,174,769
PENSION DEFERRAL	5,924,590	0	5,924,590
FSB 106 RATE BASE REDUCTION	(15,526,750)	3,410	(15,523,340)
TOTAL	(427,391)	3,410	(423,980)
MATERIALS & SUPPLIES			
NATURAL GAS STORAGE	18,723,584	0	18,723,584
OTHER M&S	2,441,645	0	2,441,645
TOTAL	21,165,230	0	21,165,230
WORKING CAPITAL			
WORKING CASH	8,891,879	380,680	9,272,559
PREPAYMENTS	11,959,669	0	11,959,669
CUSTOMER DEPOSITS	(8,228,578)	0	(8,228,578)
AVERAGE TAX ACCRUALS	(13, 150, 350)	0	(13,150,350)
INJURIES & DAMAGES	(1,166,073)	0	(1,166,073)
TOTAL WORKING CAPITAL	(1,693,452)	380,680	(1,312,772)

SOUTH CAROLINA ELECTRIC & GAS COMPANY WEIGHTED COST OF CAPITAL

	AMOUNT = = PER BOOKS Sep-17 (COL. 1)	RATIO (COL. 2)	COST OF DEBT RETURN ON EQUITY (COL 3) %	COST OF CAPITAL (COL, 4)
LONG-TERM DEBT	4,928,770,000	47.82%	5.86%	2.80%
LONG-TERM DEBT PREFERRED STOCK	4,928,770,000 100,000	47.82% 0.00%	5.86% 0.00%	2.80% 0.00%

EXHIBITC

SOUTH CAROLINA ELECTRIC AND GAS COMPANY EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED SEPTEMBER 30, 2017

NET INCOME AFTER DIV. OF PREF. STOCK

\$359,499,330

EARNINGS PER SHARE

\$2.52

AVG. NUMBER OF SHARES OUTSTANDING

142,916,917

SOUTH CAROLINA ELECTRIC & GAS COMPANY RATIO OF EARNINGS TO FIXED CHARGES ¹ TWELVE MONTHS ENDED SEPTEMBER 30, 2017

LINE NO.		\$000's
1 2 3 4	EARNINGS Net Income Losses from Equity Investees Total Fixed Charges, As Below	526,574 4,277 2 9 1,811
5	TOTAL EARNINGS	822,662
6 7 8 9 10 11	FIXED CHARGES Interest on Long-Term Debt Other Interest Amort. Of Debt Prem Discount & Exp. (Net) Rental Int. Portion Distribution on Trust Preferred	270,444 14,552 2,920 3,895
12	TOTAL FIXED CHARGES	291,811
13	Pre-tax earnings required to pay Preference Security Dividend	-
14	Total Fixed Charges and Preference Security Dividend	291,8111
15	RATIO OF EARNINGS TO FIXED CHARGES	2.82
16	1 - SEC COVERAGE	